



EUROPEAN WINDOW

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FLAT PRICE

The Feb'25 Brent futures contract initially saw weakness this afternoon, falling from \$73.60/bbl at 12:00 GMT down to \$72.45/bbl around 16:10 GMT, before recovering to \$73.65/bbl at 17:30 GMT (time of writing). Crude oil prices were elevated amid reports that Israel is preparing for potential strikes against Iranian nuclear infrastructure, according to The Times of Israel. In the news today, the Kremlin has stated that Russian President Putin backs Hungarian Prime Minister Orbán's efforts to achieve a Christmas ceasefire in Ukraine and a major exchange of prisoners of war, as per Reuters. In other news, Saudi Arabia plans to ship 46mb of crude oil to China in January, the highest volume since October and significantly higher than the 36.5mb of volume expected in December, as per Reuters. Sinopec and PetroChina is expected to lift more crude, as well as non-state owned refiners Rongsheng Petrochemical and Shenghong Petrochemical. Finally, Germany's oil product sales increased 6.2% y/y to 7.602 million tons in September, with heating oil recording the highest rise of 45.9% y/y to 1.114 million tons and jet fuel seeing the biggest decline of 18.7% y/y to 0.714 million tons, according to BAFA. At the time of writing, the Feb/Mar'25 and Feb/Aug'25 Brent futures spreads stand at \$0.39/bbl and \$1.67/bbl, respectively.

CRUDE

This afternoon in Dated Brent, we saw the Jan'25 DFL trade down to \$0.30/bbl and the Bal-Dec'24 DFL trade at \$0.78/bbl. We saw the 16-20 Dec Cal Jan go bid and trade up to \$0.93/bbl from \$0.90/bbl. We also saw the 27-31 Jan 1 week roll trade at \$0.10/bbl and the 27-31 Jan Cal Jan roll bid by an African refiner and traded at \$0.21/bbl. In the physical window, we saw a French major and Geneva trade house bidding Ekofisk and Troll to move the physical diff up in the middle of the curve. We then saw a Norwegian major and a Geneva major offering Midland at the back of the curve aggressively, pushing the diff to around \$0.85/bbl. In paper, we also saw things come off with the Jan'25 DFL offered down to \$0.23/bbl. In CFDs, we saw the 16-20 Dec CFD offered down to \$0.65/bbl with a British major sweeping all the bids and the 6-10 Jan CFD down to \$0.26/bbl from \$0.28/bbl. We also saw the 30-3 Dec CFD trade down to \$0.45/bbl. Post-window, we saw spreads trade back up with Jan'25 trading up to \$0.28/bbl. The Bal-Dec'24 DFL traded at \$0.65/bbl and we also saw the 13-17 Jan Cal Feb roll trade at \$0.45/bbl.

FUEL

This afternoon in HSFO, we saw Chinese arbers initially sellside of 380 flat price, but flipping to the buy-side in Mar'25 and May'25. 380 spreads continued to see buying, Jan/Mar'25 up to \$4.50/mt and May/Jun'25 to \$3.50/mt. We had good buy-side interest from banks in deferred 380 and barge cracks this afternoon, with Q4'25 380 cracks trading at -\$9.85/bbl and Q2'25 barge cracks seeing buying at -\$7/bbl. Jan'25 barge cracks traded to -\$5.80/bbl handles in the Euro window, as E/W saw some weakness down to \$2.50/mt in Jan'25, despite good buying in deferred E/W with Q3'25 at \$4.50/mt. Jan/Feb'25 barges were bid up to \$5.25/mt this afternoon as the cracks trended higher. Visco continued to see strength this afternoon, trading up to \$10.25/mt in Jan'25.

This afternoon in VLSFO, we saw Chinese arbers buying Jan'25 Sing cracks between \$9.80/bbl and \$9.85/bbl. Sing spreads were softer, Jan/Feb'25 down to \$1.75/mt, as we had buying in deferred Sing cracks. Banks were buyers in Q4'25 Sing 0.5 cracks up to \$7.50/bbl levels. 0.5 E/W saw some support to \$34.25/mt, as Euro 0.5 cracks saw selling down to \$4.25/bbl in the Euro window, trading at \$4.30/bbl handles post-window. Euro 0.5 spreads saw some weakness down \$3.75/mt Jan/Feb'25 and \$2.75/mt Feb/Mar'25. Cal'25 Euro 0.5 cracks saw buying up to \$3.15/bbl.



DISTILLATES

This afternoon in distillates, the front Sing gasoil spreads continued to rally, with the Jan/Feb'25 getting lifted on screen to \$0.45/bbl post-window as the front E/W rallied to highs of -\$12.75/mt before softening to -\$13.00/mt. The prompt regrade was rangebound for the afternoon, trading at lows of -\$0.44/bbl while the Q3'25 was offered down to -\$0.27/bbl.

The ICE gasoil spreads were similarly rangebound for the afternoon, the Jan/Jun'25 trading at \$11.25/mt, as were the cracks, the Q1'25 trading at \$17.50/mt. The NWE jet diffs came off in the prompt with the Jan'25 trading down to \$41.00/mt while the deferred remained rangebound. Heating oil spreads continued to come off, as did the HOGOs, the Q1'25 trading at 7.5c/gal.

GASOLINE

This afternoon in gasoline, we saw Jan'25 EBOB flat price valued at \$674.75/mt at the end of the window equivalent to \$8.80/bbl on a crack basis as MOC was offered. Jan'25 EBOB cracks saw little activity in the window valued at \$8.80/bbl and Q3'25 cracks saw selling down to \$11.85/bbl as Jan/Feb'25 weakened to -\$4/mt and Feb/Mar'25 traded at -\$4/mt. Jan'25 arbs weakened from 4.50c/gal to 4.10c/gal and Q2'25 arbs saw refiner selling at 13c/gal as Feb'25 RBBRs saw selling from \$10.40/bbl to \$10.05/bbl. E/W saw little trading activity as cracks were quiet in the East; Jan/Mar'25 92 weakened to \$0.88/bbl with Jan/Feb'25 last trading at \$0.49/bbl down from \$0.52/bbl early afternoon.

NAPHTHA

This afternoon in naphtha, we saw flat price trade at the end of the window at -\$3.90/bbl on a crack equivalent. The front crack was better offered this afternoon trading at -\$3.90/bbl end of window and offered on down to -\$4/bbl while Q2'25 remained bid trading around -\$4.70/bbl. Jan/Feb'25 was sold to \$2.50/mt this afternoon as it was better offered as well as the Bal-Dec'24/Jan'25 trading at -\$3.50/mt from -\$1.75/mt value this morning as structure came off in the front. E/W was balanced in the front trading at \$22.25/mt while we saw deferred buy-side interest in Q4'25 at \$16.25/mt. In the east, we saw small flat price selling early in the afternoon and the Q2'25 crack trading at -\$2.60/bbl. Spreads saw little action but Feb/Mar'25 was valued at \$5/mt and Jan/Feb'25 weakened to trade at \$4.75/mt.

NGLS

This afternoon in NGLs, LST was supported with prompt spreads broadly unchanged and deferred spreads gaining strength. In prompt, we saw Jan/Feb'25 and Feb/Mar'25 trade at 0.25c/gal and 1.875c/gal, respectively; whilst in deferred, Q1/Q2'25 traded up from 4.5c/gal to 4.625c/gal. Arbs gained strength with Jan'25 and Feb'25 trading up to -\$199/mt and -\$195.5/mt, respectively owing to FEI weakness and crude. FEI spreads weakened with Feb/Mar'25 trading down to \$14/mt. E/W weakened owing to crude and FEI weakening with Jan'25 trading down to \$55/mt, whilst FEI/CP also weakened with Jan'25 trading down to -\$18/mt and implied lower at -\$18.50/mt. Butane was well supported and spreads rangebound, with Jan C4/C3 trading at 29c/gal. In spreads, Jan/Feb and Feb/Mar traded at 4c/gal and 7.5c/gal respectively.



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