



# OVERNIGHT & SINGAPORE WINDOW

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## FLAT PRICE

Nov'24 Brent futures flat price was volatile this morning, strengthening from \$79.14/bbl at 07:00 BST to a high of \$79.49/bbl at 08:25 BST before declining to \$78.81 at 11:20 BST (time of writing). In the news today, OPEC's secretary general visited Baghdad, Iraq, securing assurance on full conformity with compensation cuts, which plan to reduce Iraq's output to between 3.85-3.9 mb/d in September. In other news, Reuters confirmed this morning that no oil spill has been detected off the coast of Yemen, after an abandoned 274-metre-long oil tanker, containing around 1 mb, was attacked by Houthi rebels. An oil spill of this magnitude with 150,000 tonnes of crude would be more than half the size of the largest ever spill recorded from a ship, according to the International Tanker Owners Pollution Federation Limited (ITOPF). Finally, Shell has decided to cut 20% of its workers in oil and gas exploration units, focused in the US, Netherlands, and Britain. At the time of writing, the front month (Nov/Dec'24) and six-month (Nov/May'25) Brent futures spreads are at \$0.87/bbl and \$2.81/bbl, respectively.

## CRUDE

This morning in Dated, we saw Sep DFL open at \$1.40/bbl and Oct DFL at \$0.62/bbl. Sep DFL rallied up to highs of \$1.52/bbl before being offered back down to \$1.46/bbl with fund selling. Oct DFL traded up to \$0.65/bbl and then was offered down to \$0.62/bbl. There was refiner bidding of Sep/Oct DFL which traded at \$0.76/bbl and gapped up to \$0.85/bbl, then reaching highs of \$0.87/bbl. Sep/Oct Dated, however, was offered down to lows of \$1.66/bbl from \$1.71/bbl from refiner selling. In terms of structures, we saw both a trade house and a US refiner offering Cal Sep 23-27 which traded down from \$0.70/bbl to \$0.67/bbl. We also saw 2-4 Sep vs 9-11 Sep trade at \$0.71/bbl and Cal Sep 16-20 Sep at \$0.25/bbl.

## FUEL

In VLSFO this morning, we saw initial strength with Sing cracks seeing buying in Sep up to \$13.40/bbl, with spread strength to \$18/mt Sep/Oct and \$10.75/mt Oct/Nov. Euro cracks saw some buying in the Sing window at \$4.70/bbl. Post window we saw sell-side interest in Sing 0.5, with cracks seeing offers down to \$13.10/bbl in Sep and \$11.15/bbl in Oct. Sep/Oct Sing was bid at \$17.75/mt levels, with strong Oct crack selling. Q4 Sing cracks saw bank offers at \$10.35/bbl. Euro cracks saw offers to \$4.60/bbl in Sep and \$3.50/bbl in Oct. We saw smalls selling on the E/W in Sep at \$54/mt, with selling interest on HI-5, in Oct Sing, and Q4 Euro.

In HSFO, we saw another morning of Barge weakness, where Sep cracks saw selling from -\$11.25/bbl to -\$11.90/bbl post-window. We saw deferred crack selling in 3.5% Barges, with Q4 better offered at -\$12.80/bbl handles, with Q4/Q1 crack rolls offered at -\$0.30/bbl. 380 cracks traded down from -\$10.45/bbl to -\$11.15/bbl in Oct this morning, trending with Barge crack weakness, as E/W was rangebound between \$13/mt and \$12.50/mt in Sep. Q4 E/W saw selling at \$9.50/mt this morning. 380 spreads saw sell-side interest, trading down from \$14/mt to \$13.50/mt Sep/Oct, and \$6.75/mt to \$6.25/mt Oct/Nov. Deferred 380 spreads saw more selling at \$1.50/mt Dec/Jan and \$0.50/mt Jan/Feb. Sep/Oct barges saw selling at \$10.50/mt and weakness in Dec/Jan, offered at \$1/mt. Visco in Sep saw sell-side interest between \$6.25/mt and \$5.75/mt.

## DISTILLATES

This morning in distillates, the Sep/Oct Sing gasoil spread opened slightly weaker than yesterday's close and was hit down to -\$0.50/bbl while the Oct/Nov was more rangebound, trading between -\$0.16/bbl and -\$0.13/bbl. The Sep E/W came traded down to -\$31.50/mt, while the deferred tenors were rangebound, the Q4 coming off a tick to -\$25.50/mt. The prompt regrade initially was hit down to -\$0.05/bbl in the window before rallying back to the highs of yesterday at \$0.15/bbl. The Sep/Oct kero spread came off to -\$0.10/bbl while the Oct/Dec traded at -\$0.27/bbl.

The Oct/Nov and Nov/Dec gasoil spreads continued to rally to \$1.25/mt and \$3.00/mt respectively while the cracks rallied, the Sep to \$16.60/bbl and then Q4 to \$17.80/bbl. The Sep European jet fuel diff rallied to \$46.25/mt while the Q4 traded at \$49.75/mt. The Sep/Oct heating oil spread came off while the deferred tenors were rangebound. The Sep and Q4 HOGOs initially rallied before coming off to 5.40 c/gal and 8.00 c/gal, respectively.

## GASOLINE

This morning in gasoline we saw Sep 92 flat price trade equivalent to \$4.60/bbl crack level. 92 spreads were initially offered before the window, with Sep/Oct selling down to \$0.60/bbl and Oct/Dec trading at \$0.55/bbl. 92 E/W opened weaker but found support around -\$5.00/bbl in Sep. 92 spreads then turned to better bid by trade houses and refiners in the window, especially for Sep/Oct, buying up to \$0.70/bbl. RBBRs were strengthened, with Nov trading from \$8.55/bbl up to \$8.70/bbl which lent support on the front arbs. Sep arbs bought up to 1.20c/gal and Q4 traded at 6.85c/gal. Then sold down gradually to 0.70c/gal due to stronger 92 and EBOB structures. EBOB spreads were bid down the curve with short covering, with Sep/Oct buying from \$29.00/mt up to \$30.00/mt and Oct/Dec implying at \$22.00/mt. We saw real buying interests on Q4/Q1 crack rolls, buying at flat. EBOB cracks traded up to \$9.85/bbl in Sep and \$7.10/bbl in Oct. 92 E/W came under pressure post window, with Sep implying down to -\$5.10/bbl and Oct trading at -\$2.15/bbl in decent size.

## NAPHTHA

This morning in naphtha we saw MOPJ flat price valued at \$677.75/mt at the end of the window on a -\$2.90/bbl crack equivalent as MOC was offered. MOPJ cracks strengthened with Oct/Nov trading up from \$5.75/mt to \$6.50/mt and Sep/Dec valued at \$17.75/mt. E/W saw buying, trading between \$20.50/mt and \$21.25/mt in Sep with Cal '25 E/W valued at \$14.75/mt. In Europe, NWE cracks were bid as Sep strengthened from -\$5.55/bbl to -\$5.10/bbl and spreads also saw buying. Deferred cracks saw buying interest from majors with Q4 25 trading at -\$6.70/bbl.

## NGLS

This morning in NGLs, FEI was better bid while spreads were also higher as Sep/Oct traded up to \$3.5/mt while Dec/Dec'25 traded up to \$87/mt but was offered on at those levels and later trading at \$86/mt. The physical window saw more bids than offers, with 2H Oct left at Oct FEI +3.5/6. NWE was also bid, with Sep/Oct trading at \$10/mt and Nov/Dec at \$3.50/mt. However, FEI was relatively stronger than NWE, with E/W trading up to \$81/mt in Sep. FEI/CP also climbed slightly higher on FEI strength, with Oct FEI/CP trading at \$48/mt. Arbs weakened as internationals were better bid, with Sep LST/NWE trading around -\$175.50/mt while eastern arbs traded even lower with Oct LST/FEI trading at -\$245.50/mt, Cal at -\$196/mt and Q4 24 at -\$240/mt.



## GLOBAL MACRO

- US Q2 GDP data is stronger than expected, but backward looking, a revision of April, May and June data. Q2 GDP growth at 3.0%, up from 1.4% in Q1 and a beat relative to the consensus forecast of 2.8%.
- While inflation reading has come in lower than expectations, Q2 headline PCE at 2.5%, down from 3.4% in Q1 and below the consensus forecast of 2.6.
- U.S. Pending Home Sales falls to lowest level ever recorded. Pending Home Sales -5.5% MoM, Exp. +0.2% Pending Home Sales -4.6% YoY, Exp. -2.0%. which indicates reduced demand for everything associated with housing.
- China Considers Allowing Refinancing on \$5.4 Trillion in Mortgages – Bloomberg
- China property stocks gauge extends gain to 6.3% - BBG.
- Tokyo core CPI up 2.4% y/y, estimated increase was 2.2%.
- Weaker than expected German CPI, right on ECB target. Germany prelim Aug. Harmonized CPI rises 2.0% y/y, est. +2.2%. - BBG. Also German import prices MM -0.4% vs 0.0% expected.
- France Aug, EU-harmonized CPI rises 2.2% y/y, est. +2.1% - BBG.



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