



OVERNIGHT & SINGAPORE WINDOW

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FLAT PRICE

After Jan'25 Brent futures initially fell from \$72.80/bbl at 07:00 GMT to \$72.40/bbl at 08:15 GMT this morning, the Jan'25 contract made a recovery to \$73.30/bbl at 10:30 GMT (time of writing). In the news today, Ukraine's energy minister said the country's power infrastructure was "under massive enemy attack", after a nationwide air raid alert was declared due to incoming missiles. In other news, Asia's crude oil imports are expected to increase to 26.42mb/d in November, up marginally from October's 26.11 mb/d and 26.24 mb/d in September, according to data compiled by LSEG Oil Research. However, from the period January to November 2024, average Asian crude oil imports are estimated to have declined y/y by 370kb/d. Finally, OPEC+ has postponed its online meeting to discuss oil production strategy from 1 Dec to 5 Dec. OPEC's secretariat stated the delay was because several ministers will attend the meeting of the Gulf Cooperation Council in Kuwait on 1 Dec, as per Bloomberg. At the time of writing, the Jan/Feb'25 and Jan/Jul'25 Brent futures spreads stand at \$0.54/bbl and \$1.82/bbl, respectively.

CRUDE

This morning in Dated, we saw the Dec DFL trade at \$0.77/bbl and the Jan DFL traded up to \$0.27/bbl. The Dec/Jan DFL roll opened at \$0.49/bbl and Dec/Jan Dated reached highs of \$0.85/bbl. In structures, we saw buy-side interest in 9-13 Cal Dec and Cal Dec 16-20 Dec. We also saw refiner bidding for the 3rd Dec vs 10th Dec and traded at \$0.47/bbl. There was also selling of the 6-10 Jan CFD at \$0.34/bbl and the Feb DFL traded up to \$0.12/bbl.

FUEL

In VLSFO, it was a stronger start to the day on Sing 0.5. The Dec Sing crack was well bid to start the day trading up to \$10.95/bbl from \$10.65/bbl. This supported Sing structure with Dec/Jan Sing buying up to \$4.25/mt from \$4.00/mt. Sing strength supported Euro 0.5 with the front crack trading up to \$4.20/bbl on thin liquidity. Euro structure also turned better bid this morning, with Dec/Jan Euro trading up a tick to \$3.50/mt.

In HSFO, 380 was stronger this morning, particularly being better bid out the East. The Dec 380 crack traded up to -\$2.95/bbl from -\$3.25/bbl. Structure was also supported this morning, with spreads bid into 2025, Dec/Jan 380 traded up a tick to \$9.50/mt from \$9.25/mt. The Barge crack continued to strengthen this morning, with Dec buying up to -\$3.65/bbl from -\$4.35/bbl. Barge structure was supported by the crack rally, with Dec/Jan barges buying up to \$11.50/mt from \$9.50/mt. The barge rally put pressure on the 380 E/W, with Dec selling down to \$4.00/mt from \$7.75/mt.



DISTILLATES

This morning in distillates, the Dec/Jan Sing gasoil spread rallied, getting lifted to highs of \$0.36/bbl post-window as the E/W opened higher and rallied to highs of -\$17.25/mt on LS gasoil weakness before getting hit back down to -\$17.75/mt after the window. The Dec regrade rallied to \$0.53/bbl as there was deferred interest in combo buying. The kero spreads were rangebound with the Dec/Jan strengthening a tick to \$0.50/bbl as the Jan/Jun came off to \$1.42/bbl.

The ICE gasoil spreads continue to come off, the Dec/Jun to lows of \$12.50/mt before retracing later in the session to \$14.50/mt as the cracks softened, the Q1'25 to \$17.40/bbl. The European jet diffs came off into the morning, the Q1'25 to \$47.00/mt and Cal'25 to \$9.00/mt. Heating oil spreads at the front of the curve were rangebound while the HOGOs came off, the Q1'25 to 7.6 c/gal.

GASOLINE

This morning in gasoline, we saw Dec 92 flat price valued at \$78.83/bbl at the end of the window equivalent to \$6.90/bbl on a crack basis as moc flows were balanced. Dec 92 cracks saw selling at \$7.00/bbl with Q1'25 trading from \$7.00/bbl to \$6.90/bbl as spreads were bid; Dec/Jan initially strengthened from \$0.30/bbl to \$0.35/bbl where selling then came in as with Jan/Mar trading up to \$0.55/bbl from \$0.48/bbl. Dec E/W saw strong buying interest at \$0.00/bbl before softening to -\$0.05/bbl with Q2'25 E/W bid at -\$6.40/bbl as Dec EBOB cracks saw little price activity valued at \$7.00/mt and Q2'25 cracks offered at \$11.20/bbl. EBOB spreads were supported as Dec/Jan EBOB was bid from \$3.25/mt to \$3.50/mt and Feb/Apr saw buying up to -\$39.50/mt.

NAPHTHA

This morning in naphtha, we saw MOPJ MOC valued at \$626.25/mt with flows more balanced. We saw MOPJ flat price buying end of window with the front crack implied around -\$1.50/bbl end of window. Spreads were weaker with Dec/Jan weakening from \$2.75/mt this morning to trade down to \$2.25/mt post-window while Jan/Feb remained supported at \$4/mt. E/W was strong but found selling down the curve at these levels, with Dec sold from \$25.75/mt to \$25/mt and Feb valued at \$20.75/mt. Naphtha crack saw selling in Jan with bids getting hit from -\$3.80/bbl down to -\$3.90/bbl while the Dec crack weakened slightly to -\$4.45/bbl post-window from -\$4.35/bbl in the morning. Spreads were slightly better supported but saw limited trading activity with Dec/Jan seeing less aggressive offers and remaining implied around -\$1.25/mt.

NGLS

This morning in NGLs, FEI was slightly better bid with spreads strengthening in both the prompt and deferred. In prompt, we saw Dec/Jan and Jan/Feb trade at \$4/mt and \$10/mt (during the window) then retraced to \$9.50/mt; whilst in deferred, Mar/Apr traded to \$18.50/mt and Q1/Q2'25 implied higher at \$42.50/mt. In the physical window, a bid was hit for 1H Jan at Jan FEI plus \$5/mt. Arbs were weaker in both prompt and deferred with Dec trading down to -\$190/mt and implied lower post-window at -\$191.50/mt, while Sep traded down to -\$172/mt. E/W was implied higher owing to FEI being better bid and crude with Dec implied at \$62/mt; whilst FEI/CP weakened with Jan trading down to -\$12/mt owing to CP strength. CP spreads strengthened in the prompt with Jan/Feb trading up to \$16.50/mt. CP settles came in with propane at \$635/mt and butane at \$630/mt.



GLOBAL MACRO

- The FED's preferred inflation measure PCE ticks up but largely as expected.
- October PCE inflation +2.3% y.y vs. +2.3% est. & +2.1% prior; core +2.8% vs. +2.7% est. & +2.7% prior.
- Citi U.S. Economic Surprise Index is starting to roll over again.
- French 10-year borrowing costs match Greece's for the first time - BBG...blown out due to budgetary concerns.
- US Chicago PMI actual 40.2 (forecast 45, previous 41.6)...
- Meanwhile, Dallas Fed Services Index rose sharply in November, now at its strongest level since March 2022.
- Pending home sales rise 2% m/m (est -2.1%) in contrast to slumping new home sales.
- Bitcoin jumps above \$96,000.
- Russian Rouble imploding down another -6.7% vs dollar.
- US Thanksgiving holiday today.



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