



OVERNIGHT & SINGAPORE WINDOW

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FLAT PRICE

The Feb'25 Brent futures contract saw weakness this morning, trading from \$71.85/bbl at 07:00 GMT up to \$72.20/bbl at 09:00 GMT and falling to around \$71.55/bbl at 11:00 GMT (time of writing). In the news today, Israeli airstrikes targeted Syrian military installations and airbases overnight, but denied its forces had advanced into Syria beyond a buffer zone at the border, as per Reuters. Meanwhile, Israeli Prime Minister Netanyahu took the witness stand for the first time in his long-running corruption trial, pleading not guilty to charges of bribery, fraud, and breach of trust. In Russia, Foreign Intelligence Chief Sergei Naryshkin said that Moscow was close to achieving its goals in Ukraine, with Russia holding what he said was the strategic initiative in all areas in the war, as per Reuters. In other news, Iraq has ended the year without finalising a deal with Kurdistan for exports of crude oil from the northern region. MP Jaiy Timor from the Kurdistan Democratic Party stated that the delay stems from disagreements over the cost of oil extraction, with the Iraqi government initially estimating the cost at \$6/bbl while "foreign companies" estimated the cost to be as high as \$26/bbl, according to Shafaq News. Finally, China's customs data showed oil imports rose to 11.81mb/d in November, the first increase seen in seven months. The total for the month was 48.5 million tons of crude, a 14.3% increase y/y. At the time of writing, the Feb/Mar'25 and Feb/Aug'25 Brent futures spreads stand at \$0.27/bbl and \$1.13/bbl, respectively.

CRUDE

This morning in Dated Brent, we saw the Jan'25 DFL trade at \$0.25/bbl and the Bal-Dec'24 DFL was lifted at \$0.82/bbl. We saw the 16-20 Dec 1 week roll bid up by a refiner with the CFD trading up to \$0.28/bbl from \$0.26/bbl and the Dated roll trading to \$0.32/bbl and bid over. We then started to see trade selling and the Dated roll traded back down to \$0.32/bbl. We also saw the 10-16 Dec Cal Jan roll bid up to \$1.23/bbl and buy-side interest in the 20-24 Jan 1 week roll. We also saw Balmo week roll 10-13 Dec selling as 16-20 Dec 1 week was getting bid up, with the 10-13 Dec vs 27-30 Jan sold at \$1.50/bbl.

FUEL

In HSFO, it was fairly mixed start to the morning on 380. The 380 crack was trading between -\$5.90/bbl and -\$5.85/bbl without a clear axe in the market. 380 structure was a touch weaker, with some pressure coming from 380 E/W weakness. Jan/Feb 380 trading down to \$1.25/mt from \$2.00/mt. As mentioned, 380 E/W saw some selling this afternoon, which supported mainly the barge crack. The Jan 380 E/W traded down to -\$1.50/mt from \$1.00/mt. This resulted in the barge crack seeing some strength, with Jan trading up to -\$5.50/bbl from -\$6.25/bbl. The crack rally supported barge structure, with Jan/Feb barges buying up to \$5.75/mt from \$5.00/mt.

In VLSFO, a very weak start to the morning on Sing 0.5 on both cracks and structure. The Jan Sing crack came under pressure from outright selling as well as structure weakness, selling down to \$8.95/bbl from \$9.20/bbl heading into the window. However, post window, some buying entered the market post window, which saw the crack rally buying up to \$9.35/bbl. Structure followed a similar trend, with Jan/Feb weak early on, selling down to \$0.50/mt. However, in line with the crack, post window there was some buying back up to \$1.00/mt. Euro 0.5 came off earlier on due to Sing 0.5 weakness, on very little liquidity. However, structure turned better bid as the morning progressed with Jan/Feb Euro trading up to \$3.50/mt. The Euro crack didn't see much activity this morning, with Jan implied at \$3.90/bbl.



DISTILLATES

This morning in distillates, the front Sing gasoil spreads rallied into the window before coming back off, the Jan/Feb'25 to \$0.28/bbl as the deferred continued to see buying interest, the Sep/Oct'25 trading at -\$0.03/bbl. The Jan'25 E/W was hit down to -\$13.25/mt as the Q4'25 traded up a tick to -\$15.00/mt. The prompt regrade rallied back to -\$0.22/bbl as the kero spreads strengthened, the Jan/Feb'25 to \$0.28/bbl.

The Jan/Jun'25 ICE gasoil spread rallied to highs of \$8.25/mt before coming back off post-window to \$7.50/mt as the front cracks rallied, the Q1'25 to \$16.95/bbl. The NWE jet diffs opened higher and were rangebound for the morning, the Jan'25 at \$46.00/mt as the Q2'25 came off a tick to \$51.00/mt. The front heating oil spreads came off, as did the HOGOs, the Q1'25 to 7.0c/gal.

GASOLINE

This morning in gasoline, we saw Jan'25 92 flat price valued at \$80/bbl at the end of the window equivalent to \$8.35/bbl on a crack basis as MOC was bid at +0.25c/bbl in Jan'25. Jan'25 92 cracks saw selling end window from \$8.40/bbl to \$8.20/bbl before strengthening back to \$8.30/bbl with Q2'25 and Q3'25 cracks seeing buying at \$7.17/bbl and \$5.88/bbl, respectively. 92 spreads were bid as Jan/Feb'25 traded at \$0.50/bbl and Feb/Mar'25 trading from \$0.40/bbl to \$0.42/bbl. Jan'25 E/W came off from \$0.20/bbl to -\$0.05/bbl on stronger European cracks with Q1'25 bid at -\$0.95/bbl and Q2'25 at -\$6.40/bbl as Jan'25 EBOB cracks strengthened to \$8.40/bbl from \$8.25/bbl with Q1'25 valued at \$9.10/bbl and Q2'25 at \$13.80/bbl. EBOB spreads saw little activity with Jan/Feb'25 trading at -\$4/t and Jan/Mar'25 valued at -\$8.50/t. Arbs came off to 4.90c/gal in Jan'25 despite Feb'25 RBBRs being supported from \$10/bbl to \$10.25/bbl post-window. European gasnaphs saw selling at \$58/t in Jan'25 and Feb'25 92vMOPJ offered at \$10.20/bbl.

NAPHTHA

This morning in naphtha, we saw MOPJ MOC valued around \$630.75/t end of window with MOC well bid. The prompt crack traded up to -\$1.05/bbl before the window and was implied higher as we saw strong MOPJ flat price buying end of window. Structure was supported as Jan/Feb'25 firmed to trade at \$4.25/t from \$4/t but was more balanced as there was buy-side interest in deferred cracks. E/W strengthened on well bid MOPJ MOC with Jan'25 trading up to \$22/t post window from \$21.25/t this morning as Cal'26 also saw bids again at \$14/t. There was gasnaph selling this morning supporting the front naphtha and MOPJ cracks with Jan'25 gasnaphs getting sold at \$58/t by refiners. The front NWE crack rallied this morning to trade at -\$3.30/bbl end of window from -\$3.50/bbl as it was pushed up by well bid MOPJ MOC while Q2'25 was supported finding value at -\$4.55/bbl and bid on. Spreads found better selling this morning in naphtha with Jan/Feb'25 trading at \$3.25/t post-window from \$3.50/t and Feb/Mar'25 remained balanced at \$4.25/t.

NGLS

This morning in NGLs, FEI was slightly better bid with spreads strengthening in deferred, whilst prompt was slightly weaker. In prompt, Jan/Feb'25 and Feb/Mar'25 traded down to \$7/t and \$18/t, respectively, during the window; whilst in deferred, spreads were better bid with Aug/Sep'25 and Sep/Oct'25 trading to -\$3.50/t and -\$4.50/t, respectively. In the physical window, an offer was made and improved for 2H Jan at Jan'25 FEI plus \$1.25/t and a bid improved for 2H Jan at Bal-Dec'24 plus flat. Arbs weakened in prompt and deferred with Jan'25 and Feb'25 trading down to -\$209/t and -\$201/t, respectively, along with Q1'25 trading down to -\$200/t; we also saw the Q1/Q2'25 arb roll weaken with it trading down to -\$22/t. FEI/CP opened weaker with Jan trading down to -\$13.5/t then gained support post-window trading at -\$13/t; E/W was slightly stronger with Jan'25 implied at \$64/t. CP spreads in deferred tenors gained strength with Feb/Apr'25 trading to \$45.5/t.



GLOBAL MACRO

- The Chinese Politburo readout overnight from China's top leadership reaffirmed the desire to support the economy with bold pledges to revive growth but gave limited concrete policy.
- Chinese stocks jump, CSI 300 index up 3.2% on Politburo stimulus pledges...then give back the gains in afternoon trading. Commodities opened higher; coke and coking coal are up over 5%, iron ore +2.9%, and steel rebars are up by 3.3%. Shanghai silver rose 2.5%, and gold was up 1%. Tin +2.23%, zinc +1.5%, copper +1%.
- China November exports rise +6.7% y/y; est. +8.5%.
- China November imports fall -3.9% y/y; est. +0.3%.
- China November trade surplus rises to \$97.4 billion; est. \$94.0 billion, prev. \$95.3 billion.
- Despite Bitcoin trading at \$97,000, MicroStrategy is now trading 33% off its highs.
- China market regulator opens investigation into Nvidia over suspected violation of anti-monopoly law.

No major data releasing today.



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