



OVERNIGHT & SINGAPORE WINDOW

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FLAT PRICE

The Jul'25 Brent Futures contract saw prices rally to \$62.00/bbl at 10:54 BST before falling off to \$ 61.57/bbl at 11:50 BST (time of writing). In the news, President Trump said both Russia and Ukraine want to settle the war, linking Russia's apparent willingness to recent oil price drops. Trump suggested Putin is more open to peace, citing the Russian leader's proposed three-day ceasefire to mark the anniversary of the end of WWII. In other news, the House Natural Resources Committee is pushing a major oil and gas drilling overhaul as part of the budget reconciliation bill, aiming to ramp up lease sales on federal lands and waters. The plan includes 30 lease sales in the Gulf over 15 years, plus sales in Alaska, the Arctic National Wildlife Refuge, and the National Petroleum Reserve. By using budget reconciliation, the bill can bypass Democratic opposition and head straight to a Republican-majority Senate. Diamondback Energy says US onshore oil production has likely peaked and could start declining this quarter due to falling oil prices and reduced drilling activity. Frac crew counts have dropped 15% this year, with further declines expected, especially in the Permian Basin. The company, along with Coterra Energy, is cutting spending and scaling back drilling plans, blaming the slump on President Trump's tariff policies that have hurt oil demand and prices. Finally the front-month Jul/Aug and 6-month Jul/Jan'26 spreads are at \$0.40/bbl and \$0.58/bbl respectively.

CRUDE OIL

This morning we saw buying in the front with the balmo DFL bid up to \$0.61/bbl and the 6-12 May bal May roll trading up to \$0.10/bbl. We also saw the 14-20 May cal may roll offered down to \$0.63/bbl and some selling out of 12-16 May cal May. There was also some selling in jun rolls with the 2-6 Jun 3w roll offered down to \$0.46/bbl and selling out of the 9-20 Jun cal Jun roll. We also saw some Jun/Jul buying in the morning with the dated roll trading up to \$0.48/bbl with front spread drifting higher

This morning Brent/Dubai weakened, with Jun Brent/Dubai trading down from highs of \$0.56/bbl to \$0.07/bbl. This was led by a strengthening of the Dubai spreads, with Jun/Jul spread trading up from \$0.22/bbl to \$0.43/bbl. We also saw box sellside interest, producer selling Jun/Jul box which traded between -\$0.14/bbl to -\$0.19/bbl. Other boxes that traded were the Jul/Aug, Sep/Oct and Q3/Q4, which traded -\$0.09/bbl, -\$0.08/bbl and -\$0.21/bbl to \$0.18/bbl. There was two sided interest in the quarterlies, with Q3, Q4 and Q1 trading \$0.41/bbl to \$0.34/bbl, \$0.6/bbl to \$0.58/bbl and \$0.54/bbl to \$0.5/bbl.

FUEL OIL

This morning in VLSFO, we saw bids in Sing structure down the curve, with Jun/Jul trading from \$6.25/mt to \$6.50/mt. We then saw aggressive buy-side interests in front Sing crack trading from \$11.60/bbl to the highs of \$11.75/bbl. However, the strength in Sing 0.5 softened post window as we saw sellside interests in the front crack, which pressured it down to the lows of \$11.40/bbl. As a result, the interests on structure turned slightly offered, with Jun/Jul stabilising at \$6.25/mt as the morning progressed. In Euro, front crack was initially better bid following the strength of the front sing crack, however, we saw it weaken from \$5.20/bbl to \$5.00/bbl as we then saw some selling, before buying re-entered the market, strengthening it up to \$5.15/bbl. Euro structure saw some buy-side interests with Jun/Jul trading at \$4.25/mt.

In HSFO, both front crack was better offered this morning with Jun 380 crack trading from \$1.50/bbl to \$1.10/bbl. However, we continued to see buy-side interests in structure in Q3 Q4 region in 380. Front barge crack was also weaker, as we saw sellside interests from -\$1.90/bbl to -\$2.10/bbl. But we then saw some support at -\$2.10/bbl handles as we saw buy-side interests in backend barge crack in Q4 25 and Q2 26. As a result, front 380 E/W was a touch weaker, trading from \$20.25/mt to \$19.75/mt. Barge structure saw little interests, with the front spread trading between \$6.75/mt to \$6.50/mt with no clear axe in the market. However, we then saw some buying in the front 380 crack up to \$1.15/bbl, this supported the front E/W up to \$20.50/mt.

DISTILLATES

This morning in distillates, the balmo gasoil spreads saw tradehouse selling down to lows of \$0.73/bbl as the Dec/Dec was offered down to -\$1.70/bbl against buy-side hedging flow in the Q1'27 combos, the E/W and regrade trading at -\$8.50/mt and \$0.12/mt respectively. The Jun E/W was sold down to -\$14.25/mt as the prompt regrade rallied to -\$0.63/bbl on better bid Kero MOC.

ICE gasoil spreads were rangebound for the morning, the May/Sep trading at \$9.00/mt as the cracks sold off, the Jun to \$17.30/bbl. Heating oil spreads were similarly rangebound, as were the HOGOs ticked lower in the prompt, the Jun to 12.1 c/gal.

GASOLINE

This morning in gasoline, 92 flatprice traded end window at \$71.6/bbl with MOC better offered. Gasoline was bid this morning with RBBRs opening around \$23.7/bbl following a strong US close. Front eastern cracks traded up to \$10.85/bbl this morning before softening to \$10.65/bbl as RBBRs softened into the window; Q4 cracks had buying up to \$6.5/bbl and Cals were bid at \$5.15/bbl. Majors were back on the buy-side of Q3 92/MOPJ at \$10.8/bbl while there was scaleback selling in Jun up to \$11.25/bbl this morning from refiners. Jun/Jul traded up to \$1.03/bbl this morning and Jul/Sep traded at \$2/bbl. E/W in the front was weaker on lower RBBRs but was well bid at -\$6.1/bbl while EBOB was strong this morning with crack buying from \$16.95/bbl to \$16.75/bbl, there was still good crack selling in Q3 at \$14.6/bbl but we saw majors on the buy-side on the H2'25 strip at \$11.1/bbl. Arbs opened at 17.1c/gal this morning and firmed up to 17.2c/gal where there was good selling interest, RBBRs softened in the window from trading around \$23.7/bbl to close the window at \$23.55/bbl.

NAPHTHA

In naphtha, MOPJ MOC was bid and flatprice traded end window at \$544.75/mt. Cracks were better offered this morning with only small MOPJ flatprice buying interest from petrochemicals on MOPJ flatprice, NWE cracks got hit from -\$1.9/bbl to -\$2.35/bbl. MOPJ spreads in the front had good selling with Jun/Jul getting hit at \$7.5/mt but spreads in Q3/Q4 region were well bid with Sep/Oct trading at \$2.25/mt. E/W was stronger this morning led by NWE weakness trading up to \$20.75/mt but there was sellside interest later from tradehouses in the Q3 region.

NGLS

This morning in NGL's, pre-window FEI was initially stronger with structure broadly unchanged then during the window we saw softness in flattie and front structure. In prompt structure, we saw Jun/Jul and Jul/Aug trade down to -\$5.5/mt and -\$5/mt respectively whilst deferred strengthened slightly with Apr/May 26 trading up to \$7/mt. Front arbs traded lower but rangebound between -\$128/mt and -\$129/mt levels with Chinese interest; FEI/CP pre-window went better bid with June FEI/CP trading up to -\$67/mt, during the window the front weakened with June trading back down to -\$70/mt whilst 2H traded up to -\$9/mt in the back. CP structure initially went well bid pre-window with Jun/Jul trading up to \$32/mt then gained support during the window at \$31/mt levels. E/W traded slightly lower in the front with June trading down to \$61/mt.



GLOBAL MACRO

Gold surges again, +4.1% in 2 days and the dollar weakens especially against Asian currencies on frustration with the lack of positive tariff news.

- US REJECTS JAPAN FULL EXEMPTION FROM 'RECIPROCAL' TARIFFS: KYODO
- US WOULD CONSIDER LOWERING 14% JAPAN-SPECIFIC TARIFF: KYODO

Bessent: Tariffs, tax cuts and deregulation are keys to drive long-term investment.

Asian currencies are struggling with dollar weakness, especially Taiwan, Hong Kong, South Korea & Singapore.

Hong Kong Ramps Up FX Intervention to Defend Currency Peg – Bloomberg

Taiwanese dollar surges for the second day. A 17 standard deviation move.

ISM Services Index came in stronger than expected, a surprise given the weakness in the regional Fed surveys. 52.3 vs 50.5 prior. But the prices paid component rose to 65.1 its highest level since January 2023.

Per TradeGov there were approximately 500k fewer air passenger arrivals into U.S. in March 2025 compared to same month last year as tourists shun the U.S.

Institutional investors have rarely been this BEARISH on US stocks: Hedge funds' shorting of US-listed ETFs hit a RECORD high in April. This even surpassed the levels seen during the 2020 market CRASH. Meanwhile, retail investors bought the most equities in history.

Hard Brexit reduced worldwide UK exports by 6.4% & worldwide imports by 3.1%, Centre for Economic Performance at LSE.



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