



OVERNIGHT & SINGAPORE WINDOW

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FLAT PRICE

The Jul'25 Brent futures contract fell from \$65.03/bbl to \$63.69/bbl at 08:14 BST. Prices slightly recovered to \$63.87/bbl at 11:25 BST (time of writing). In the news, OPEC+ is discussing a potential oil production increase of 411kb/d for July, Bloomberg reported, citing delegates. No final decision has been made ahead of the June 1 meeting. Reuters previously reported that the group could restore up to 2.2mb/d by November, possibly starting with a larger hike in July. In other news, Dangote Petroleum Refinery announced a partnership with global distributor Vinmar Group to export its polypropylene products. The \$2B petrochemical plant in Lagos, which began local production in March, has a capacity of 830k mt. Nigeria currently imports 90% of its 250k mt/year polypropylene needs. The facility aims to meet local demand and position Nigeria as a net exporter. British gas producer Energean narrowed its 2025 output forecast and is actively pursuing M&A opportunities after scrapping a planned asset sale to Carlyle. Energean now expects production of 155kb/d-165kb/d, down from previous guidance of 160,000kb/d-175,000kb/d. CEO Mathios Rigas said the company is evaluating both acquisitions and organic growth across Europe, the Middle East, and Africa, with a focus on capital discipline. Finally, the front-month Jul/Aug spread is at \$0.49/bbl and the 6-month Jul/Jan'26 spread is at \$1.16/bbl.

CRUDE

This morning in Dated, we saw spreads open lower with the Jun Jul Dated roll offered down to lows of \$0.60/bbl. There was roll buying from a gva trade with the 2-6 Jun Cal Jun lifted up to \$0.28/bbl and the Cal Jun 30-4 Jun offered down to \$0.24/bbl. We also saw some selling with the 12-18 Jun Cal Jun roll offered at \$0.63/bbl and the 23-27 Jun CFD offered down to \$0.39/bbl.

FUEL OIL

This morning in VLSFO, front Sing crack was well bid at open, trading up to \$12.40/bbl from \$12.15/bbl (yesterday's close). This supported the crack down the curve with bids in Q4'26 up to \$4.90/bbl. As a result, front structure initially saw some buying at \$9/mt in Jun/Jul. Deferred structure in 26 also saw buying in the Jan/Feb to May/Jun region. Post window, the front crack came off trading down to the lows of \$12.15/bbl. Therefore, structure in the front also softened, with Jun/Jul trading down to \$8.50/mt and Jul/Aug trading at \$5.25/mt. In Euro, front crack initially saw some selling due to the buying in front 0.5 E/W, trading at \$6.15/bbl. Front crack strengthened post window up to \$6.35/bbl. Structure down the curve was supported, with Jun/Jul trading at \$7.75/mt.

In HSFO, front 380 structure was well offered at open, with Jun/Jul trading down to \$17/mt. However, the interests on front structure saw better buying as we headed into the window, with Jun/Jul trading back up to \$17.75/mt (yesterday's close). Front barge crack saw buy-side interests, with Jun trading up to the highs of \$0.1/bbl. It then continued to trade rangebound post window between -\$0.1/bbl and \$0/bbl. Barge structure was also bid in the front, with Jun/Jul trading from \$10/mt to \$10.50/mt. Structure down the curve was also supported. 380 E/W was a touch weaker due to the stronger front barge crack, as we saw offers at \$24.50/mt (compared to \$25/mt yesterday's close). Though 380 crack remained fairly stable with the front crack trading rangebound between \$3.70/bbl to \$3.75/bbl.



DISTILLATES

This morning in distillates, the weakness in the Sing complex continued with front spreads better offered, the Jun/Jul and Jul/Sep sold down to \$0.08/bbl and \$0.01/bbl respectively as the Jun E/W opened lower and was sold down to -\$18.00/mt. Regrade rallied in the prompt, the Jun to -\$0.88/bbl as the Jun/Jul Kero traded down to \$0.00/bbl.

ICE gasoil spreads softened for the morning, the Jun/Dec to \$9.50/mt as the Jun crack traded down to \$17.20/bbl. European jet diffs sold off in the prompt, the Jun to \$48.25/mt as the deferred remained rangebound, Q4 trading at \$45.25/mt. Heating oil spreads were rangebound for the morning as the HOGOs softened, Jun to 14.5c/gal.

GASOLINE

This morning in gasoline 92 MOC traded end window at \$73.85/bbl with MOC well bid. The east was strong this morning with front cracks trading at \$10/bbl end window and NOCs buying 92/MOPJ at \$11.88/bbl with it trading up to \$11.95/bbl. Front spreads were bid with Jun/Jul trading up to 1.25/bbl before softening in the window to \$1.2/bbl with the front fly bid and trading at 20c/bbl and E/W in the front trading up to -\$6.45/bbl end window. In Europe, front cracks traded at \$16.55/bbl in the window and the front spread trading at \$8.75/mt, with softer arbs in the morning trading at 16.8c/gal and good selling in Jul down to 15.65c/gal post window while RBBRs were rangebound throughout around \$23/bbl.

NAPHTHA

In naphtha, MOPJ MOC was well bid this morning with flatprice trading end window at \$557.25/mt. Front cracks traded around -\$1.3/bbl in the window and there was some crack selling in H2 at -\$2.1/bbl, structure in the front saw selling however with Chinese selling on Jun/Jul at \$6.75/mt but E/W stayed supported with NWE weaker. Front E/W traded up to \$24/mt going into the window but valued around \$23.75/mt in the window and NWE cracks softened to -\$3.95/bbl towards the end of the window and Jun/Jul trading down to \$6.25/mt.

NGLS

This morning in NGL's, FEI weakened on a crude percentage basis with front structure getting better bid towards the end of the window. In the front, we saw Jun/Jul and /Aug trade up to \$3.5/mt and flat respectively, whilst further down the curve we saw Jul/Dec and Aug/Dec trade up to -\$13.5/mt and -\$12/mt respectively. Physical window was busy with a mixture of markets being made. Bids were made for 2H Jun at Jun FEI plus \$5/mt and 1H Jul at Jun FEI plus \$0.5/mt; whilst for CP, we saw C4 and C4 get offered at \$555/mt and \$525/mt respectively for FOB Ruwais 19-20th Jun. Arbs came off in the front owing to crude with Jun trading down to -\$135/mt; FEI/CP softened in the front owing to FEI weakness along with crude with Jun and Jul trading down to -\$56/mt and -\$29.5/mt respectively. CP structure was broadly unchanged with Jun/Jul trading at \$29/mt whilst Jul/Aug traded a touch lower to \$18/mt.

GLOBAL MACRO

US 10-year treasury yield briefly hits 4.6% but bounces back off resistance to 4.58%. Investors increasingly concerned by budget deficit and potential impact of Trump's 'Big Beautiful Bill' that advanced in the House of Representatives through a gatekeeper committee. This sets up a vote on passage of the bill imminently. JP Morgan CEO Jamie Dimon says the US risks falling into stagflation due to geopolitics, deficits and price pressures.

Rising bond yields put pressure on equities: risk-reward of investing in equities rather than buying treasuries is less appealing. S&P 500 dropped 1.6% yesterday and E-mini futures consolidated so far today.

Bitcoin hits a new all-time high at \$111,888. USD weakens again as the DXY falls to a low of 99.44 points, unwinding gains made earlier in May. Mini 'sell America' trade going as US treasuries, equities and USD sell off.

China continues its stimulus frenzy as PBoC injected 154.5 billion yuan via 7-day reverse repos at 1.4%. Maturity of 65.5 billion yuan worth today puts net injection at 90 billion yuan. The PBoC has also paused on weakening the yuan fixing, set at 7.1903 today, from over 7.21 in early May but still up over 0.5% y/y.

Indian economy shows resilience with HSBC PMIs for April beating consensus across the board. Manufacturing printed at 58.3, ahead of expectations of 58, driven by growth in output and new orders, firms cited strong demand. Services were even stronger at 61.2, up from 58.7 in March. A reassuring print as India had been beginning to show concerning signs of a growth slowdown.

Similarly, better signs from Japan, with superb growth in machinery orders in March – up 8.4% y/y against consensus expectations of a 2.2% contraction. Non-manufacturing and transport equipment grew particularly strongly, with automobiles and parts up over 27%.

OPEC members reportedly discussing another accelerated return of oil output from July. July Brent futures fall from \$65/bbl to below \$64/bbl in less than an hour.

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